



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/600

ISSUE DATE 09-10-2018  
DUE DATE 17-10-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Uilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub.: Account of Deviation Charges for the period 06.08.2018 to 12.08.2018. (Week No.20/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-20/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)  
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017  
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017  
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17  
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017  
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
06.08.2018 to 12.08.2018(Week 20/18-19)**

ISSUE DATE

09-10-2018

Deviation Tariff structure for the Week

Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.7 Hz  
Deviation Cap Rate

Deviation Rate (P/kWh)

0  
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step  
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step  
824.04 Ps/unit  
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Deviation charges for UD/Over Injection

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
06.08.2018 to 12.08.2018(Week 20/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	87.458229	86.073213	-1.385016	-28.3858	0.36579	0.68147	-27.33854
7	89.022615	88.957491	-0.065124	-3.82288	0.02076	0.8231	-2.97902
8	92.281360	93.284514	1.003154	29.9395	1.75546	0.67983	32.37479
9	100.087656	99.808886	-0.27877	-6.97166	0.02674	0.97426	-5.97066
10	99.226568	98.091946	-1.134622	-29.31448	0	1.22883	-28.08565
11	95.765478	95.589803	-0.175675	-9.85123	0.1667	0.34107	-9.34346
12	91.659725	90.955047	-0.704678	-7.70072	0.01959	1.42328	-6.25785
	655.501631	652.760900	-2.740731	-56.10727	2.35504	6.15184	-47.60039

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.40588	0.00000	0.00000	-1.40588
2	RPH	-0.22513	0.00000	0.00000	-0.22513
3	G.T.STN.	-0.51888	0.00000	0.00000	-0.51888
	<b>IPGCL</b>	<b>-2.14988</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.14988</b>
4	PRAGATI GT	-1.56516	0.00000	0.00000	-1.56516
5	BAWANA	0.00000	10.64574	0.04071	10.68645
	<b>PPCL</b>	<b>-1.56516</b>	<b>10.64574</b>	<b>0.04071</b>	<b>9.12129</b>
6	BTPS	0.00000	27.12471	0.46277	27.58748
7	BYPL	0.00000	63.70201	6.82676	70.52876
8	BRPL	-74.79474	0.00000	1.95398	-72.84076
9	TPDDL	-25.78987	0.00000	1.42592	-24.36394
10	NDMC	0.00000	12.85752	0.00000	12.85752
11	MES	-7.94309	0.00000	0.00000	-7.94309
12	N.Railways	0.00000	3.74687	0.00000	3.74687
	<b>TOTAL</b>	<b>-112.24274</b>	<b>118.07685</b>	<b>10.71015</b>	<b>16.54426</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.08.2018 to 12.08.2018(Week 20/18-19)

ISSUE DATE

09-10-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.40588	0.00000	-1.40588
2	RPH	0.22513	0.00000	-0.22513
3	G.T.STN.	0.51888	0.00000	-0.51888
A)	<b>IPGCL</b>	<b>2.14988</b>	<b>0.00000</b>	<b>-2.14988</b>
4	PRAGATI GT	1.56516	0.00000	-1.56516
5	Bawana	0.00000	10.68645	10.68645
B)	<b>PPCL</b>	<b>1.56516</b>	<b>10.68645</b>	<b>9.12129</b>
6	BTPS	0.00000	27.58748	27.58748
7	BYPL	0.00000	70.52876	70.52876
8	BRPL	72.84076	0.00000	-72.84076
9	TPDDL	24.36394	0.00000	-24.36394
10	NDMC	0.00000	12.85752	12.85752
11	MES	7.94309	0.00000	-7.94309
12	N.Railways	0.00000	3.74687	3.74687
C)	<b>Total Delhi Deviation Amount</b>	<b>108.86284</b>	<b>125.40709</b>	<b>16.54426</b>
12	*Regional Deviation NRPC	0.00000	47.60039	47.60039

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.81

**(i) Actual drawal from the grid in MUs**

652.7609

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.108672
(b) GT	13.070092
(c) Pargati	27.101316
(d) BTPS	44.294100
(e) Bawana	52.328019
(f) MSW Bawana	2.420401
(g) EDWPCL	0.080949
<b>Total</b>	<b>139.186205</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**791.947105**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	231.308187
(b) BRPL	330.571634
(c) BYPL	182.389911
(d) NDMC	34.615003
(e) MES	5.370598
(f) IP	0.001342
(g) N.Railways	1.274983
<b>Total</b>	<b>785.531658</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**6.415447**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.81**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.08.2018 to 12.08.2018(Week 20/18-19)**

ISSUE DATE

09-10-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	32.018314	31.427464	-0.59085	-11.23465	0.00000	-11.23465
7-Aug-18	32.117199	31.807972	-0.30923	-8.27080	0.03472	-8.23608
8-Aug-18	32.184836	32.266967	0.08213	4.73643	1.23916	5.97560
9-Aug-18	34.391188	34.185451	-0.20574	-4.06482	0.11210	-3.95272
10-Aug-18	35.618309	35.502307	-0.11600	-1.73485	0.00000	-1.73485
11-Aug-18	33.855884	33.788463	-0.06742	-1.67278	0.02154	-1.65124
12-Aug-18	32.607917	32.329563	-0.27835	-3.54840	0.01839	-3.53001
Total	232.793647	231.308187	-1.48546	-25.78987	1.42592	-24.36394

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	44.728372	44.461977	-0.26639	-1.54425	0.31494	-1.22931
7-Aug-18	44.091533	43.745872	-0.34566	-7.88222	0.04824	-7.83398
8-Aug-18	45.544657	45.317157	-0.22750	-4.48274	0.99093	-3.49181
9-Aug-18	49.792347	48.977114	-0.81523	-17.79496	0.01137	-17.78358
10-Aug-18	52.164761	50.853566	-1.31120	-27.43383	0.00000	-27.43383
11-Aug-18	50.949814	50.611636	-0.33818	-9.15314	0.52723	-8.62591
12-Aug-18	47.145337	46.604312	-0.54103	-6.50360	0.06126	-6.44234
Total	334.416821	330.571634	-3.84519	-74.79474	1.95398	-72.84076

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	24.357247	24.310286	-0.04696	-2.31382	0.00370	-2.31012
7-Aug-18	23.542463	24.113418	0.57096	16.34471	1.65815	18.00286
8-Aug-18	24.748398	25.526960	0.77856	22.55890	2.29411	24.85301
9-Aug-18	26.884410	27.146311	0.26190	8.50773	0.26203	8.76976
10-Aug-18	27.504245	27.870174	0.36593	10.74298	1.95820	12.70118
11-Aug-18	27.652904	27.892401	0.23950	3.57929	0.11807	3.69736
12-Aug-18	25.296770	25.530361	0.23359	4.28222	0.53250	4.81472
Total	179.986437	182.389911	2.40347	63.70201	6.82676	70.52876

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	5.176123	5.026907	-0.14922	-3.89971	0.00000	-3.89971
7-Aug-18	5.096961	5.043586	-0.05337	-1.41791	0.00000	-1.41791
8-Aug-18	4.939010	5.180450	0.24144	6.56284	0.00000	6.56284
9-Aug-18	5.049977	5.431276	0.38130	9.51604	0.00000	9.51604
10-Aug-18	5.427707	5.463829	0.03612	0.98127	0.00000	0.98127
11-Aug-18	4.553723	4.548250	-0.00547	-0.08008	0.00000	-0.08008
12-Aug-18	3.831024	3.920705	0.08968	1.19506	0.00000	1.19506
Total	34.074524	34.615003	0.54048	12.85752	0.00000	12.85752

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	0.927987	0.754183	-0.17380	-4.35715	0.00000	-4.35715
7-Aug-18	0.683067	0.755890	0.07282	2.05354	0.00000	2.05354
8-Aug-18	0.735194	0.781052	0.04586	0.89011	0.00000	0.89011
9-Aug-18	0.721480	0.821371	0.09989	2.07762	0.00000	2.07762
10-Aug-18	0.909277	0.819722	-0.08955	-2.25400	0.00000	-2.25400
11-Aug-18	0.891052	0.749883	-0.14117	-3.22635	0.00000	-3.22635
12-Aug-18	0.881104	0.688497	-0.19261	-3.12687	0.00000	-3.12687
Total	5.749161	5.370598	-0.37856	-7.94309	0.00000	-7.94309

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.08.2018 to 12.08.2018(Week 20/18-19)**

ISSUE DATE

09-10-2018

E) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	0.181984	0.187783	0.005799	0.141620	0.000000	0.14162
7-Aug-18	0.148792	0.169999	0.021207	0.659604	0.000000	0.65960
8-Aug-18	0.154152	0.199033	0.044881	1.181452	0.000000	1.18145
9-Aug-18	0.159165	0.188104	0.028939	0.781670	0.000000	0.78167
10-Aug-18	0.162385	0.175356	0.012971	0.509532	0.000000	0.50953
11-Aug-18	0.159018	0.173792	0.014774	0.222955	0.000000	0.22295
12-Aug-18	0.169065	0.180916	0.011851	0.250042	0.000000	0.25004
Total	1.134562	1.274983	0.14042	3.74687	0.00000	3.74687

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	0.008400	0.000191	-0.00821	-0.19407	0.00000	-0.19407
7-Aug-18	0.008400	0.000192	-0.00821	-0.23888	0.00000	-0.23888
8-Aug-18	0.008400	0.000191	-0.00821	-0.22069	0.00000	-0.22069
9-Aug-18	0.008400	0.000192	-0.00821	-0.21372	0.00000	-0.21372
10-Aug-18	0.008400	0.000192	-0.00821	-0.24353	0.00000	-0.24353
11-Aug-18	0.008400	0.000192	-0.00821	-0.16301	0.00000	-0.16301
12-Aug-18	0.008400	0.000192	-0.00821	-0.13198	0.00000	-0.13198
Total	0.058800	0.001342	-0.05746	-1.40588	0.00000	-1.40588

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	1.904350	1.916618	0.01227	-0.33564	0.00000	-0.33564
7-Aug-18	1.896850	1.900760	0.00391	-0.11689	0.00000	-0.11689
8-Aug-18	1.874600	1.879133	0.00453	-0.12269	0.00000	-0.12269
9-Aug-18	1.848350	1.846540	-0.00181	0.12763	0.00000	0.12763
10-Aug-18	1.856850	1.858283	0.00143	0.02410	0.00000	0.02410
11-Aug-18	1.822350	1.820392	-0.00196	0.05951	0.00000	0.05951
12-Aug-18	1.834350	1.848366	0.01402	-0.15489	0.00000	-0.15489
Total	13.037700	13.070092	0.03239	-0.51888	0.00000	-0.51888

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	-0.016800	-0.013096	0.00370	-0.07312	0.00000	-0.07312
7-Aug-18	-0.016800	-0.012162	0.00464	-0.12551	0.00000	-0.12551
8-Aug-18	-0.016800	-0.012765	0.00403	-0.09158	0.00000	-0.09158
9-Aug-18	-0.016800	-0.015922	0.00088	-0.02025	0.00000	-0.02025
10-Aug-18	-0.016800	-0.018834	-0.00203	0.05949	0.00000	0.05949
11-Aug-18	-0.016800	-0.019682	-0.00288	0.05514	0.00000	0.05514
12-Aug-18	-0.016800	-0.016211	0.00059	-0.02930	0.00000	-0.02930
Total	-0.117600	-0.108672	0.00893	-0.22513	0.00000	-0.22513

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	5.084500	5.099520	0.01502	-0.25728	0.00000	-0.25728
7-Aug-18	3.673000	3.696222	0.02322	-0.30810	0.00000	-0.30810
8-Aug-18	3.664000	3.670494	0.00649	-0.14184	0.00000	-0.14184
9-Aug-18	3.645750	3.656868	0.01112	-0.27638	0.00000	-0.27638
10-Aug-18	3.659250	3.669552	0.01030	-0.24538	0.00000	-0.24538
11-Aug-18	3.628500	3.638718	0.01022	-0.16095	0.00000	-0.16095
12-Aug-18	3.652000	3.669942	0.01794	-0.17523	0.00000	-0.17523
Total	27.007000	27.101316	0.09432	-1.56516	0.00000	-1.56516

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.08.2018 to 12.08.2018(Week 20/18-19)**

ISSUE DATE

09-10-2018

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	7.440000	7.261620	-0.17838	3.55418	0.00000	3.55418
7-Aug-18	5.699250	5.476740	-0.22251	3.70559	0.17327	3.87886
8-Aug-18	4.727250	4.521264	-0.20599	3.98262	0.01322	3.99584
9-Aug-18	5.227000	4.985724	-0.24128	4.44293	0.22090	4.66384
10-Aug-18	7.680000	7.434564	-0.24544	5.74110	0.05538	5.79648
11-Aug-18	7.440000	7.283700	-0.15630	3.68168	0.00000	3.68168
12-Aug-18	7.451250	7.330488	-0.12076	2.01661	0.00000	2.01661
Total	45.664750	44.294100	-1.37065	27.12471	0.46277	27.58748

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Aug-18	6.112283	6.076520	-0.03576	0.80650	0.00000	0.80650
7-Aug-18	6.134838	6.074529	-0.06031	1.78350	0.02951	1.81300
8-Aug-18	6.496615	6.435337	-0.06128	1.72711	0.00000	1.72711
9-Aug-18	7.121900	7.096291	-0.02561	1.04646	0.01120	1.05766
10-Aug-18	10.334300	10.255743	-0.07856	2.32300	0.00000	2.32300
11-Aug-18	10.302845	10.240734	-0.06211	1.46281	0.00000	1.46281
12-Aug-18	6.194895	6.148865	-0.04603	1.49637	0.00000	1.49637
Total	52.697675	52.328019	-0.36966	10.64574	0.04071	10.68645

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017